

## OAQ Process Information Application PI-02C: COMBUSTION – TURBINES & RECIPROCATING INTERNAL COMBUSTION ENGINES

State Form 52537 (2-06)
INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

IDEM – Office of Air Quality – Permits Branch 100 N. Senate Avenue, Indianapolis, IN 46204

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Facsimile Number: (317) 232-6749
www.IN.gov/idem/air/permits/index.html

NOTES:

- The purpose of this form is to specify details that pertain only to turbines and internal combustion engines.
- Complete one PI-02C form for each emissions unit. If there are multiple emission units that are identical in nature, capacity, and use, you may use one PI-02C form to summarize the units.
- Detailed instructions for this form are available online at www.in.gov/idem/air/permits/apps/instructions/pi02Cinstructions.html.
- All information submitted to IDEM will be made available to the public unless it is submitted under a claim of confidentiality.
   Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in 326 IAC 17.1-4-1. Failure to follow these requirements exactly will result in your information becoming a public record, available for any one to inspect and photocopy.

PART A: Process Unit Details					
Part A specifies operating information that is unique to turbines and reciprocating internal combustion engines. Definitions and additional explanation of terminology are included in the instructions for this form.					
1.	Unit ID:				
2.	2. Type of Combustion Unit				
			☐ Simple Cycle		
	Tunkin a		☐ Regenerative Cycle		
☐ Turbine:		:	☐ Cogeneration		
			☐ Combined Cycle		
			2-stroke lean-burn		
	<ul><li>Reciprocati</li><li>Combustion</li></ul>		4-stroke lean-burn		
	Combustion Engine.		4-stroke rich-burn		
3.	Combustion Process:		☐ Diffusion Flame Combustion		
			Lean-Premix Staged Combustion		
4.	Ignition Type:		☐ Spark		
			Compression		
5.	Power Output:		horsepower (hp)		
			megawatts (MW)		
6.	Duty Cycle:		hours per year (hr/yr)		
7.	Fuel Used:		☐ Natural Gas Only		
			Other – Attach completed PI-02F.		
8. Does this combustion unit supply power to an emergency generator?					

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PART B: Emission Controls and Limitations						
Part B identifies control technology, control techniques or other process limitations that impact air emissions.						
9.	Add-On Control Technology: Identify all control technologies used for this process. Attach completed CE-01 (unless "none").					
	None					
	Catalytic Oxidation – Attach CE-06	☐ NO <sub>X</sub> Reduction – Attach CE-09				
	Other (specify):	— Attach CE-10.				
10	10. Control Techniques: Identify all control techniques used for this process.					
	☐ None (explain):					
	☐ Air-To-Fuel Ratio Adjustments	Aromatic Content Increase				
	☐ Boiling Point adjusted to 10% and 90%	Cetane Number				
	☐ Charge Cooling	☐ Combustion Chamber Modifications				
	☐ Derating	☐ Electronic Timing & Metering				
	Exhaust Gas Recirculation	☐ Fuel Additives				
	☐ Fuel Injection Pressure	☐ Injection Rate Control				
	☐ Injection Timing Retard	☐ Injector Nozzle Geometry				
	Lean Combustion	Low Sulfur Content Fuel				
	Oil Consumption Control	☐ Pre-ignition Chamber Combustion				
	Rapid Spill Nozzles	☐ Turbocharging				
	☐ Two Stage Lean / Lean Combustion	☐ Two Stage Rich / Lean Combustion				
	☐ Water/Fuel Emulsions	☐ Water / Steam Injection				
	Other (specify):	- Attach completed GSD-09.				
11. Process Limitations / Additional Information: Identify any acceptable process limitations. Attach additional						
information if necessary.						